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A path to zero-net in Switzerland

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Author of the Book

“Urgence Energie et climat – Investir pour une transition rapide et juste”

Content

- 1) The classics: housing and mobility
- 2) Electricity: the current situation in winter and summer
- 3) The challenge of decarbonising industry
- 4) Synergy between industry and winter electricity supply
- 5) The electricity generation mix we need

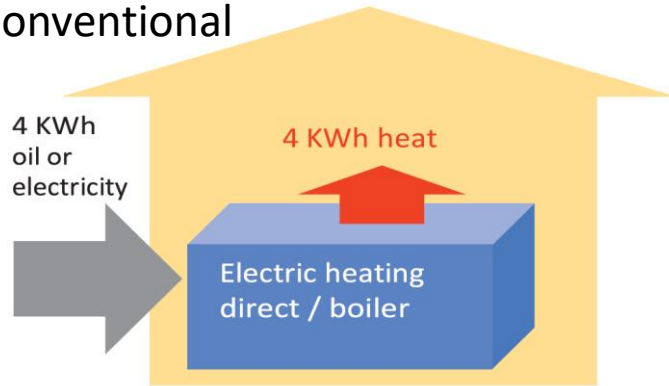
A reminder and a warning:

- 1) 80% of GHG emitted in Switzerland are coming from burning fossil energy (worldwide 75%)
- 2) Technology alone cannot solve the climate problem (I estimate it can bring 2/3 of the solution)

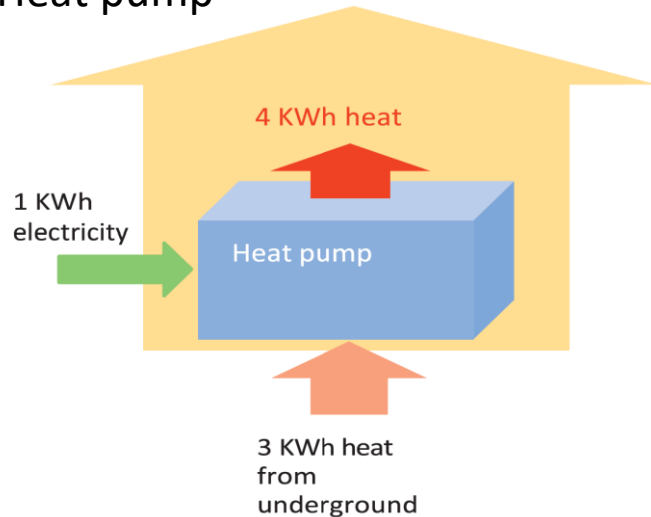
1. The classics: housing and mobility

Heating a house

Conventional



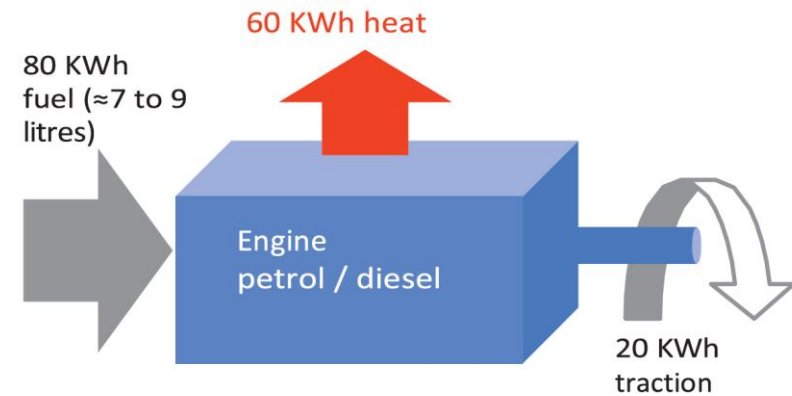
Heat pump



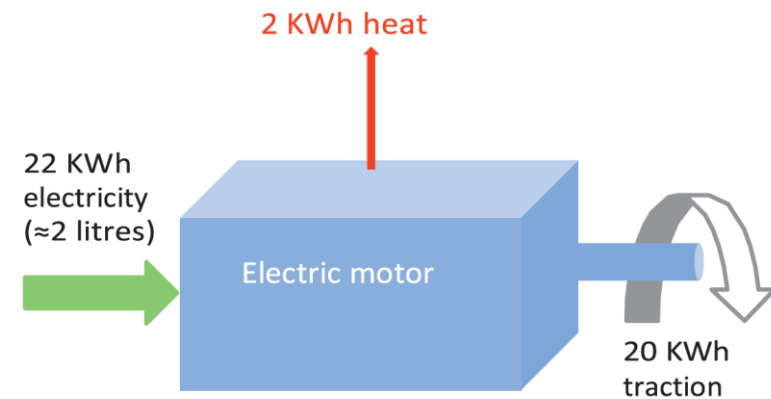
+ 6 TWh electricity consumption, mainly in winter (also insulation and non-electric heat)

100 KM by car

With a fossil car



With an electric car

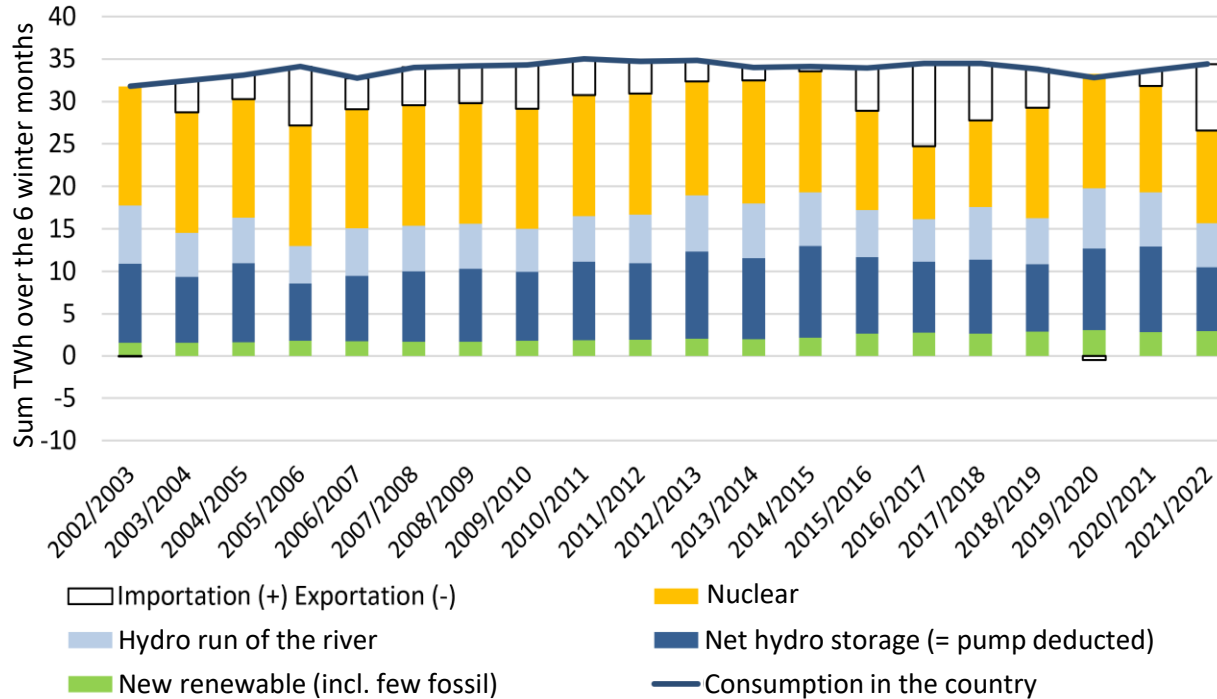


+ 17 TWh electricity consumption (evenly spread)

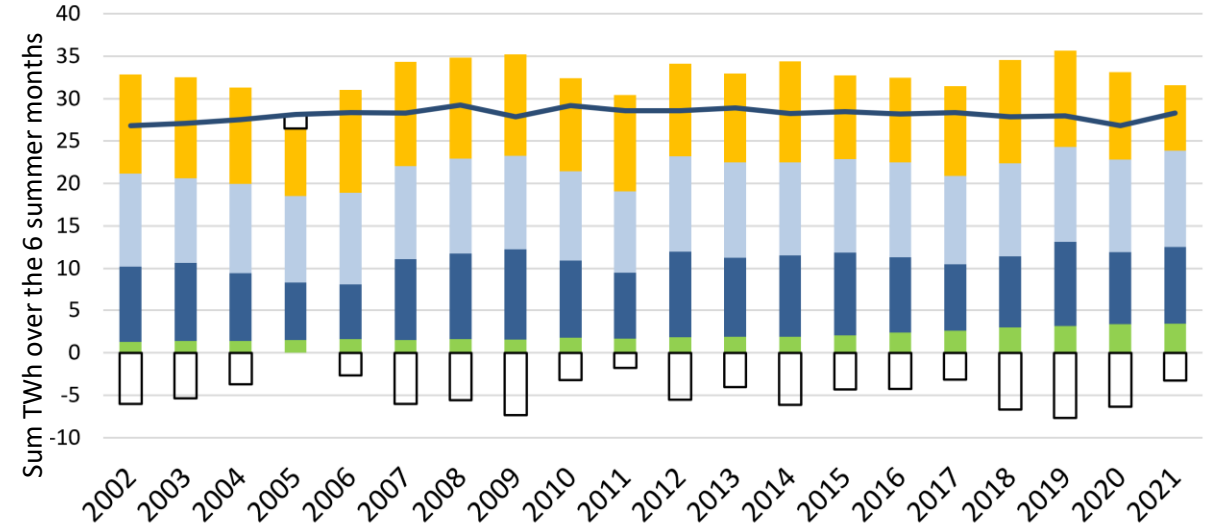
And replace 20 TWh of nuclear power at the end of its life

2. Electricity: the current situation in winter and summer

Winter 2002/03 to 2021/22 (October to March)



Summer 2002 to 2021: (April to September)



For climate neutrality (excluding aviation):

Replacing declining nuclear power

+ 6 TWh per year, mainly in winter, for heating.

+ 17 TWh per year for mobility (spread evenly over seasons)

+ Decarbonising industry

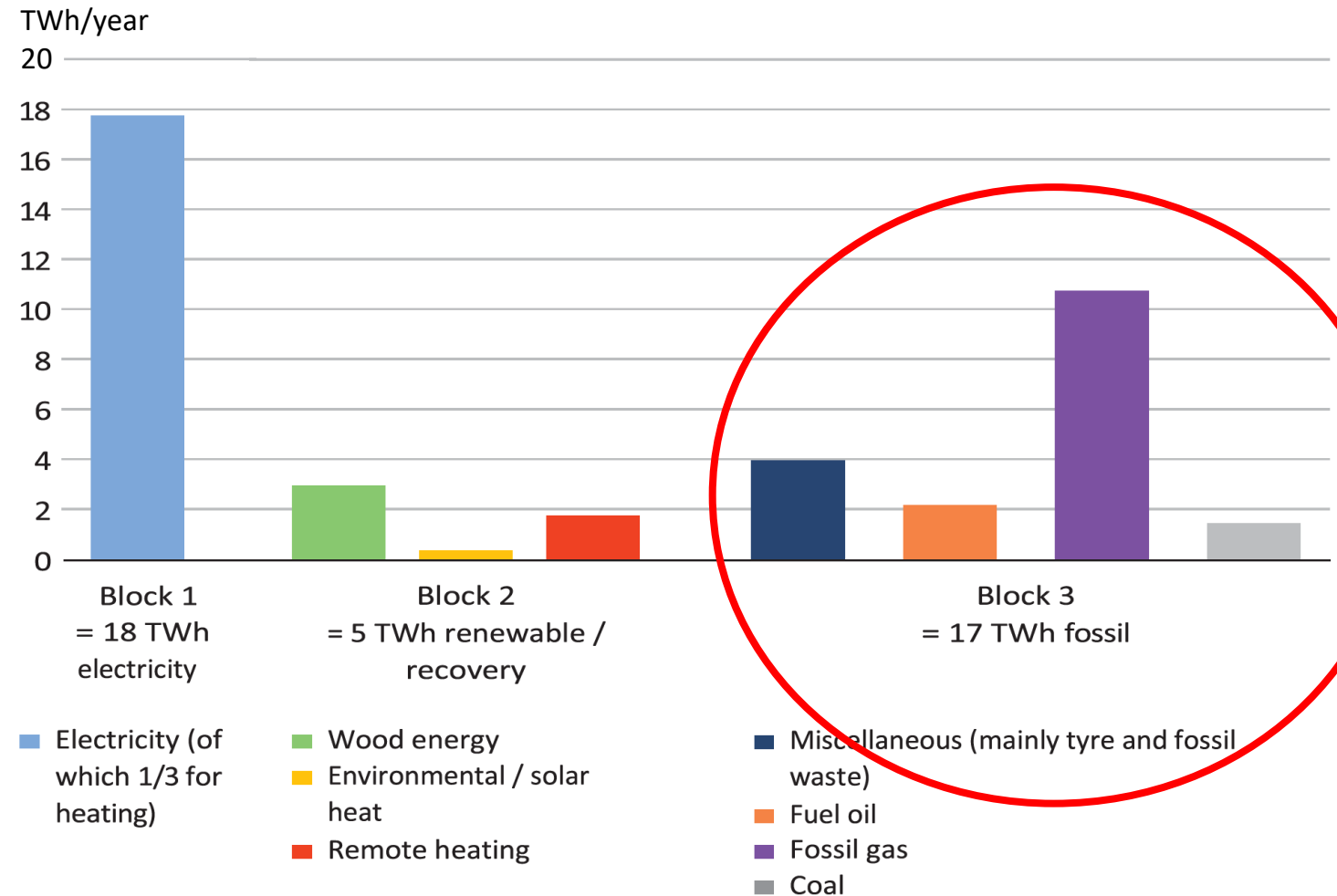
+ No use of fossil fuels in winter to generate electricity

= Huge challenge → invest massively

3. The challenge of decarbonising industry

Energy use in Swiss industry in 2019

(excluding fuels, which are included in transport).



17 TWh fossil

Figure 23. Energy use for heat production in industry by temperature level (processes and buildings)

All uses, renewable and non-renewable sources	TWh	Share
Heating, hot water and process heat up to 100°C	9,0	31,0 %
100-200 °C	3,3	11,4 %
200-400 °C	1,6	5,5 %
400-800 °C	8,9	30,5 %
800-1200 °C	4,4	15,3 %
>1 200 °C	1,8	6,3 %
Total	29,2	100,0 %

Source of calculation data: [45]

4. Synergy between industry and winter electricity supply

If we treat the problems separately

Industry:

17 TWh Fossil → 17 TWh Syngas produced in summer
→ **34 TWh electricity** (because of 50% conversion losses during syngas production).

To avoid winter electricity shortfall:

(with decarbonised land transport and buildings, 50 GW PV):

10 TWh → 20 TWh Syngas produced in summer (due to new 50% conversion losses Syngas → electricity)

→ **40 TWh electricity**

Total = **74 TWh electricity** in summer to produce syngas and storage of 37 TWh Syngas.

= enormous quantity! Unrealistic

By exploiting synergies and efficiency

Winter electricity: harvesting enough electricity directly in winter to rarely need to use syngas

Syngas

Summer production of syngas for winter:

Mainly for industry, to avoid conversion losses into electricity

Use of summer electricity surplus:

Direct consumption in industry + just-in-time syngas for industry

Strategy for replacing the 17 TWh of fossil fuels used by industry

(including old tyres)

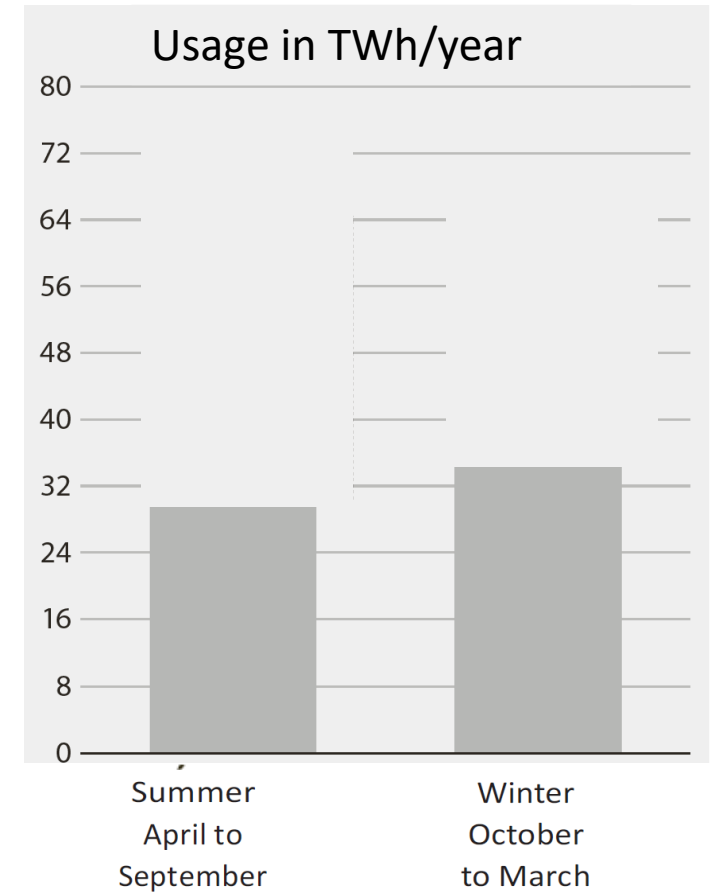
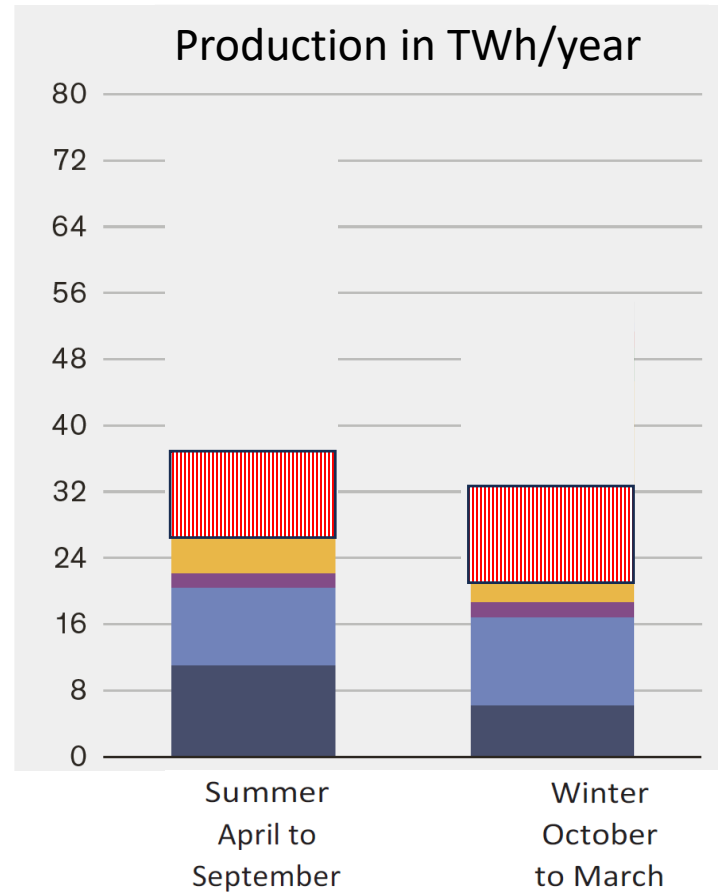
Maximum efficiency strategy.

All year	Heat in industry for heating + processes up to 100°: 5 TWh , half of which for processes (constant over the year) and the other half for heating (mainly in winter)	High-temperature heat pumps, mainly in winter. Heat pumps consume 2.5 TWh → More need of electricity, 2/3 of which in winter
Summer half year	1^{ère} Half of the summer heat > 100° of fossil origin in industry, summer half-year 3 TWh	Direct use of electricity to produce heat > 100° : 3 TWh (hybrid electric & gas installation! No efficiency gains because no heat pump!) → More need of electricity during the summer
	2nd half of summer heat > 100° of fossil origin in industry, summer half-year: 3 TWh (Where electricity is not feasible)	Use of 3 TWh of syngas, which requires 5 TWh of electricity to produce it, no seasonal storage. → More need of electricity during the summer
Winter half year	Replacement of 6 TWh of industrial heat > 100° during the winter half-year.	Use of 6 TWh of renewable syngas to be produced during the summer and stored for the winter. Requires 12 TWh during the summer → More need of electricity during the summer

5. The electricity generation mix we need

- Existing hydropower
- Existing biomass
- 4 GW wind power (1000 machines) → 6 TWh, including 4 in winter
- 15 "Round Table" projects: 2 TWh of additional hydro storage
- A total of 72 GW Photovoltaic → 76 TWh (12x more than today).
 - Currently: **7 % of roof potential is used for PV, for around 6 GW**
(source: https://www.uvek-gis.admin.ch/BFE/storymaps/DO_Energierепorter/)

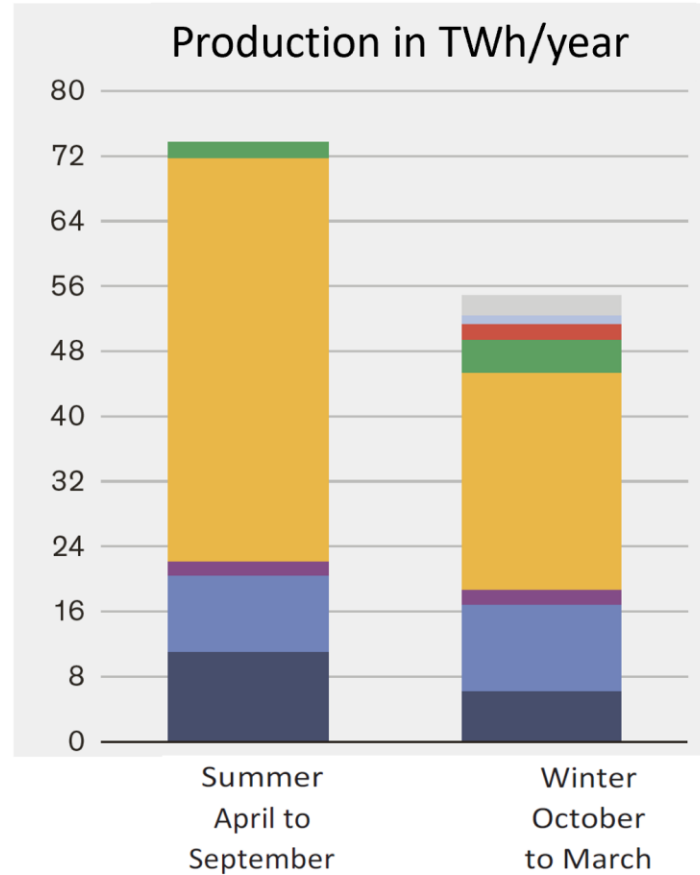
The average situation during the summer and winter semesters



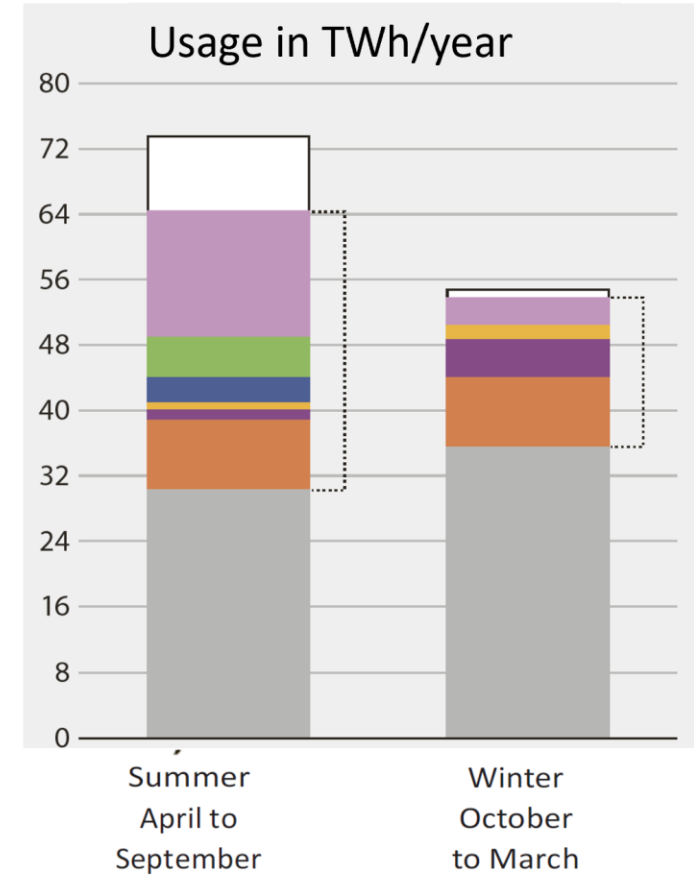
- Electricity imports
- Electricity generated from syngas
- New hydro accumulation 2 TWh according to Round Table
- Additional wind generation
- Photovoltaic gross production
- Biomass, wind and waste
- incl. fossil part
- Accumulation hydro for optimised use
- Water Run of the river

- Peak-shaving, intermediate summer or export storage losses
- Electricity to produce syngas for seasonal storage
- Electricity for hydrogen production in summer
- Electricity for high temperatures in industry
- Electricity for industrial heat pumps
- Electricity for decarbonising heating and domestic hot water
- Electricity to replace diesel and petrol
- Current consumption, including losses and pumping

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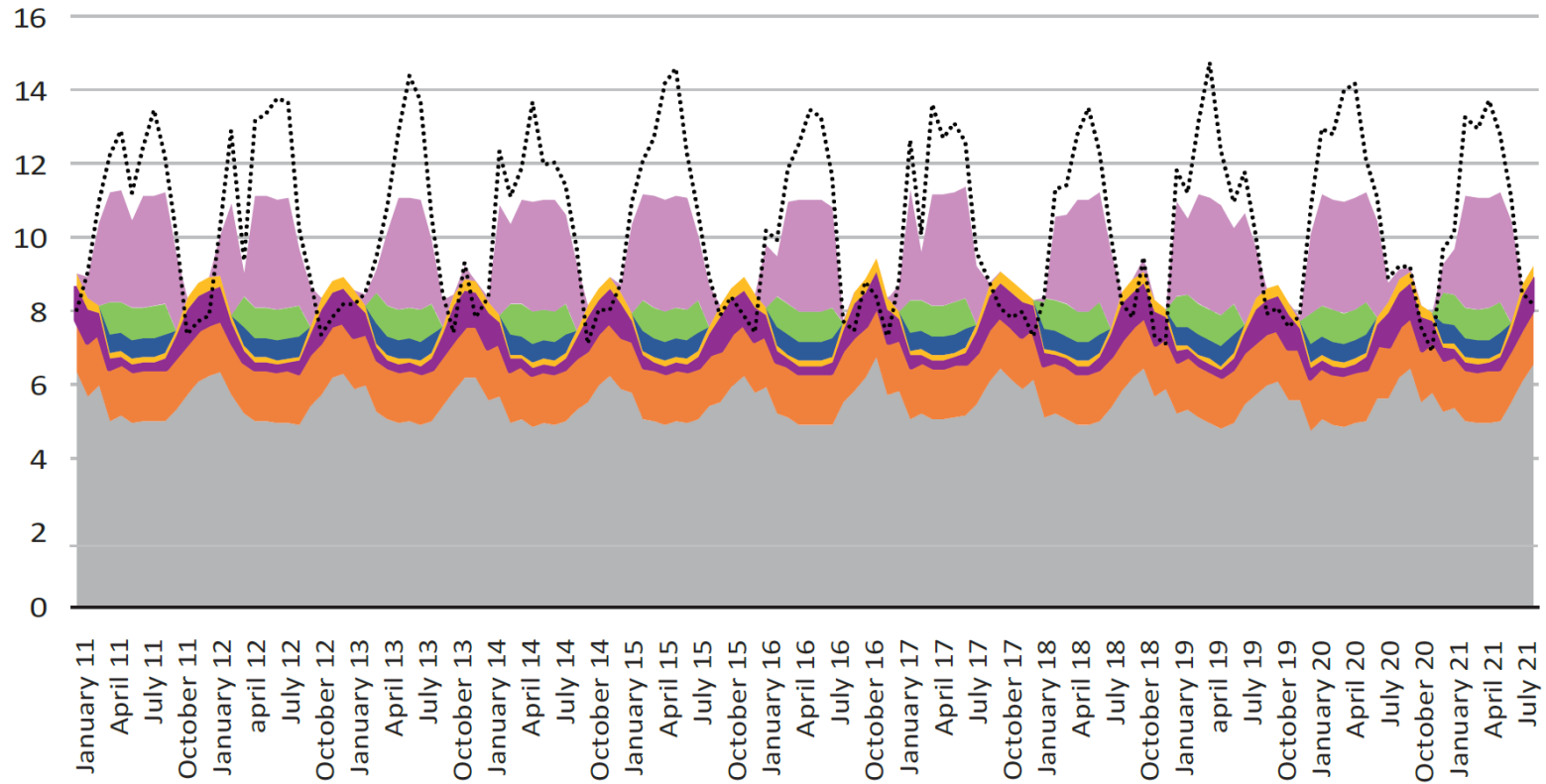


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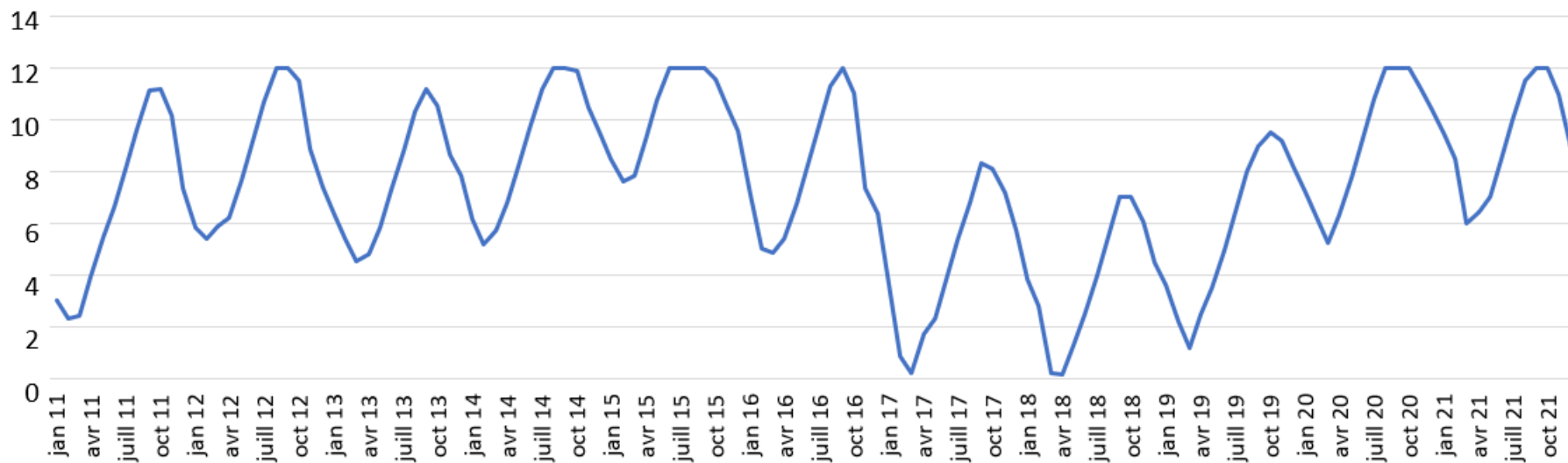
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Use of electricity TWh/month



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- Electricity to replace diesel and petrol
- Current consumption, including losses and pumping
- SSI electricity generation, including syngas-based generation

Stored syngaz TWh



Syngas stock = 12 TWh
= fraction of current petroleum product stocks

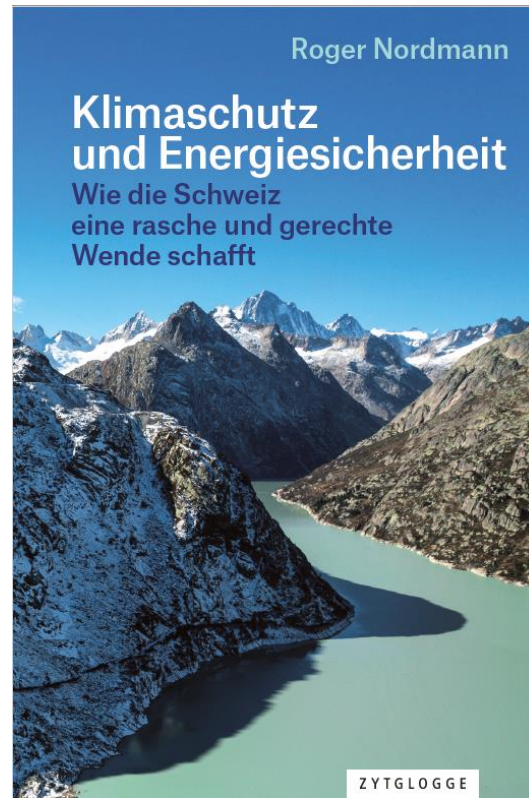
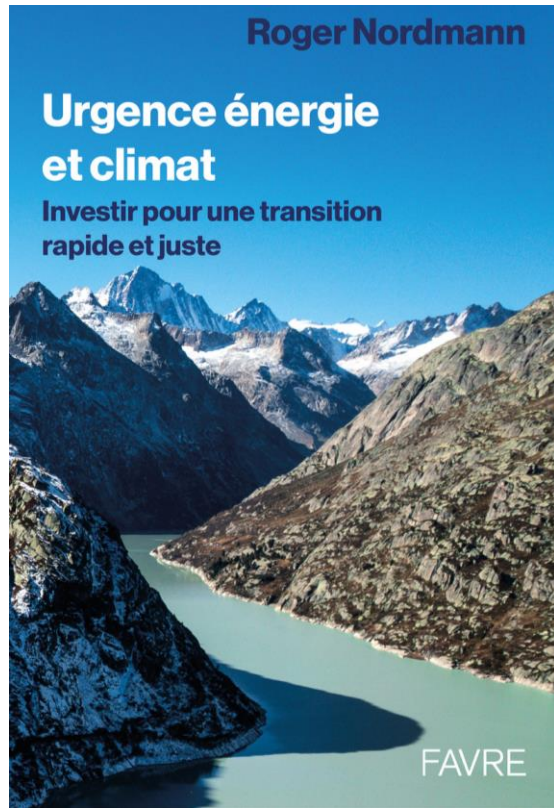
Summary:

TWh	Currently	Everything decarbonised except aviation
Petrol, diesel, fossil gas, heating oil	121	0
Electricity (gross consumption)	67	118
Total	188	118
(kerosene)	(20)	(20)

To get there:
Huge investments are necessary.

The second focus of my book is the **climate fund** and the corresponding constitutional initiative.

The goal is to move fast and on a fair basis.



The message of the book:

Between denial and despair, there is a rational path

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